



View Notice Details

Notice Type CCO Critical
Notice Identifier 12264
Notice Name CCO - 13:20 03/03/12 - Direction to Curtail Demand
Published 03/03/2012 13:22
Begin Date & Time 03/03/2012 13:21
End Date & Time 08/03/2012 23:59
Notice Period 5
Required Response Indicator Action Required

Detail 03/03/2012
Direction to Implement Demand Curtailment

This Notice is issued to inform you that the CCO has given direction to implement curtailment of demand under Regulation 53 (1) (d) (i) of the Gas Governance (Critical Contingency Management) Regulations 2008.

1. Curtailments directed

Bands 0, 1a and 1b: Demand Curtailment Location & Direction
Gate # Gas Gate Name Band Curtailment Direction
STR00501 AHUROA STORAGE FACILITY
(Stratford #3) 0 Curtail completely by 14:00 03/03/12
HPS02993 HUNTLY POWER STATION
(Rankin Units 1-4) 1a Curtail completely by 14:00 03/03/12
HPS02993 HUNTLY POWER STATION
(Units 5 & 6) 1b Curtail to 12SCMS (1,700GJ/h) by 14:00 03/03/12
NPS00530 NEW PLYMOUTH POWER STATION 1b Curtail completely by 14:00 03/03/12
BER00653 BERTRAND RD (Methanex) 1b Curtail completely by 14:00 03/03/12
NGA00669 NGATIMARU RD (DELIVERY) (Methanex) 1b Curtail to 12SCMS (1,700GJ/h) by 14:00 03/03/12
OTB00301 OTAHUHU B POWER STATION 1b Curtail to 12SCMS (1,700GJ/h) by 14:00 03/03/12
SDN00101 SOUTHDOWN POWER STATION 1b Curtail to 0.5SCMS (62 GJ/h) by 14:00 03/03/12
TRC02003 TE RAPA COGENERATION PLANT 1b Curtail to 2SCMS (300GJ/h) by 14:00 03/03/12
BAL08201 BALLANCE AMMONIA-UREA (Fuel)
(designated as minimal load consumer) 1b Curtail completely by 14:00 03/03/12
BAL09626 BALLANCE AMMONIA-UREA (Process)
(designated as minimal load consumer) 1b Curtail completely by 14:00 03/03/12
TCC00201 TARANAKI COMBINED CYCLE (TCC) 1b Curtail completely by 14:00 03/03/12
STR00521 STRATFORD POWER STATION PEAKERS (Stratford #2) 1b Curtail completely by 14:00 03/03/12

Bands 2-6: Demand Curtailment Direction
Curtailment Band Curtailment Direction
Band 2 Not affected
Band 3 Not affected
Band 4 Not affected
Band 5 Not affected
Band 6 Not affected

Bands 2-6: Demand Curtailment Locations
Gate # Gas Gate Name
n/a n/a
n/a n/a

2. Event causing critical contingency

Pohokura production station tripped at 03:40 this morning. Pressure at the inlet to Rotowaro compressor station in the Maui pipeline is predicted to reach the critical contingency threshold by approximately 14:00 today at current off take rates. At this stage it has been indicated that Pohokura production station may resume flow later today.

3. Areas of transmission system affected

All areas

4. Summary of actions being taken to resolve event

Pohokura production station is working on resolving the cause of the outage.

Notes:

(a) All directions issued by the CCO pursuant to the declaration of the Critical Contingency must be complied with.

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- (b) Retailers and Large Consumers must follow directions given by TSOs to curtail demand in accordance with Regulation 55(1) and provide TSOs with regular updates of compliance in accordance with Regulation 55(2).
 - (c) The communications described in the CCO Communication Plan and TSOs CCMPs continue to be activated.
 - (d) The communication of this notice by email is recorded on the CCO computer system and the notice is considered received by this record. The date and time of this notice is that time stamped by the CCO computer system. It is not required to reply to or acknowledge this email notice.
 - (e) This notice will be communicated by a truncated SMS message.
 - (f) This notice will be published on the CCO internet site in the public domain. Refer to <https://www.oatis.co.nz>
 - (g) The CCO will notify the TSOs by telephone of this notice.
 - (h) The CCO will also publish a Status Update Notice on the CCO internet site. The notice will contain supplementary information about the Critical Contingency and will be updated regularly.
Sent by the Critical Contingency Operator

[Previous](#)
