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Notice Type CCO Critical
Notice Identifier 12271
Notice Name CCO - 21:30 03/03/12 - Direction to Restore Demand
Published 03/03/2012 21:28
Begin Date & Time 03/03/2012 19:59
End Date & Time 08/03/2012 23:59
Notice Period 5
Required Response Indicator Action Required

Detail 03/03/2012
Direction to Restore Demand

This Notice is issued to notify you that the CCO has given direction to implement demand restoration under Regulation 53 (1) (e) (i)/(ii) of the Gas Governance (Critical Contingency Management) Regulations 2008.

1. Details regarding order for restoration of demand

No additional instructions.

2. Restoration of demand now directed

Bands 0, 1a and 1b: Demand Restoration Location & Direction
Gate # Gas Gate Name Band Restoration Direction
STR00501 AHUROA STORAGE FACILITY
(Stratford #3) 0 Full demand can be restored from 22:00 03/03/12
HPS02993 HUNTLY POWER STATION
(Rankin units 1-4) 1a Full demand can be restored from 22:00 03/03/12
HPS02993 HUNTLY POWER STATION
(Units 5 & 6) 1b Full demand can be restored from 22:00 03/03/12
NPS00530 NEW PLYMOUTH POWER STATION 1b Full demand can be restored from 22:00 03/03/12
BER00653 BERTRAND RD (Methanex) 1b Full demand can be restored from 22:00 03/03/12
NGA00669 NGATIMARU RD (DELIVERY) (Methanex) 1b Full demand can be restored from 22:00 03/03/12
OTB00301 OTAHUHU B POWER STATION 1b Full demand can be restored from 22:00 03/03/12
SDN00101 SOUTHDOWN POWER STATION 1b Full demand can be restored from 22:00 03/03/12
TRC02003 TE RAPA COGENERATION PLANT 1b Full demand can be restored from 22:00 03/03/12
BAL08201 BALLANCE AMMONIA-UREA (Fuel)
(designated as minimal load consumer) 1b Full demand can be restored from 22:00 03/03/12
BAL09626 BALLANCE AMMONIA-UREA (Process)
(designated as minimal load consumer) 1b Full demand can be restored from 22:00 03/03/12
TCC00201 TARANAKI COMBINED CYCLE (TCC) 1b Full demand can be restored from 22:00 03/03/12
STR00521 STRATFORD POWER STATION PEAKERS (Stratford #2) 1b Full demand can be restored from 22:00 03/03/12

Bands 2-6: Demand Restoration Direction
Curtailment Band Restoration Direction
Band 2 Not affected
Band 3 Not affected
Band 4 Not affected
Band 5 Not affected
Band 6 Not affected

Bands 2-6: Demand Restoration Locations
Gate # Gas Gate Name
n/a n/a

3. Event causing critical contingency

Pohokura production station tripped at 03:40 this morning. Pressure at the inlet to Rotowaro compressor station in the Maui pipeline declined to a level requiring the CCO to declare a critical contingency.

4. Areas of transmission system affected

All areas

5. Summary of actions being taken to resolve event

Pohokura production station resumed flow at 17:00 and achieved full flow by 19:00. Pressure and line pack has now been restored and has stabilised at levels appropriate to restore gas supply.

Notes:

(a) This notice supersedes all previous notices. It includes all demand previously directed for restoration and any additional demands that can now be restored.

- (b) All directions issued by the CCO pursuant to the declaration of the Critical Contingency must be complied with.
 - (c) Retailers and Large Consumers must follow directions given by TSOs to restore curtailed demand in accordance with Regulation 55(1) and provide TSOs with regular updates of compliance in accordance with Regulation 55(2).
 - (d) The communications described in the CCO Communication Plan and TSOs CCMPs continue to be activated.
 - (e) The communication of this notice by email is recorded on the CCO computer system and the notice is considered received by this record. The date and time of this notice is that time stamped by the CCO computer system. It is not required to reply to or acknowledge this email notice.
 - (f) This notice will be communicated by a truncated SMS message.
 - (g) This notice will be published on the CCO internet site in the public domain. Refer to <https://www.oatis.co.nz>
 - (h) The CCO will notify the TSOs by telephone of this notice.
 - (i) The CCO will also publish a Status Update Notice on the CCO internet site. The notice will contain supplementary information about the Critical Contingency and will be updated regularly.
- Sent by the Critical Contingency Operator

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