



View Notice Details

Notice Type	CCO Critical
Notice Identifier	15890
Notice Name	CCO - 1400 200313 Exercise Tawiri Direction to Restore Demand #2
Published	20/03/2013 13:59
Begin Date & Time	20/03/2013 13:37
End Date & Time	30/03/2013 23:59
Notice Period	10
Required Response Indicator	Action Required

Detail 20/03/2013  
Exercise Tawiri

Direction to Restore Demand

The CCO has given the directions in sections 4 and 5 of this notice to implement demand restoration under regulation 53 (1) (e) (i)/(ii) of the Gas Governance (Critical Contingency Management) Regulations 2008. All directions issued by the CCO must be complied with.

For the avoidance of doubt this notice supersedes any previous notice(s) of Direction to Restore Demand. It includes all demand previously directed for restoration.

Vector and MDL as TSOs now direct large consumers and retailers to comply with this direction to restore demand in accordance with regulation 55.

This direction indicates that demand can be restored from the transmission system only. Retailers are required to consult with gas distributors and comply with any of their instructions to ensure that restoration takes place in a safe and orderly manner on connected distribution systems.

Retailers must give urgent notices to their consumers affected by this direction in accordance with regulation 56.

This notice is issued in accordance with the General Critical Contingency Notice Conditions contained in the CCO Information Guide, CCO Communications Plan, Vector CCMP and MDL CCMP.

Notices are also published on OATIS at <http://www.oatis.co.nz> and can be accessed in the Public Information Exchange section by clicking on the Maui or Vector Information Exchange or CCO buttons [no password required].

1. Event causing critical contingency

An earthquake has occurred off the coast of Taranaki. The offshore platforms, pipelines and production stations for Oaonui, Pohokura and Kupe have been shutdown for damage assessment. The duration at this stage could be at least 3 days.

2. Areas of transmission system affected

The whole of the MDL and Vector Transmission systems

3. Summary of actions being taken to resolve event

Production stations returned to full supply levels and are stable

4. Storage facilities and large consumer demand restoration directed

Gate # Gas Gate Name Band Curtailment Direction  
STR00501 AHUROA STORAGE FACILITY  
(Stratford #3) 0 Demand can be fully restored by 14:30  
HPS02993 HUNTLY POWER STATION  
(Rankin Units 1-4) 1a Demand can be fully restored by 14:30  
HPS02993 HUNTLY POWER STATION  
(Units 5 & 6) 1b Demand can be fully restored by 14:30  
NPS00530 NEW PLYMOUTH POWER STATION 1b Demand can be fully restored by 14:30  
BER00653 BERTRAND RD (Methanex)  
(designated as minimal load consumer) 1b Demand can be fully restored by 14:30  
NGA00669 NGATIMARU RD (DELIVERY) (Methanex)  
(designated as minimal load consumer) 1b Demand can be fully restored by 14:30  
OTB00301 OTAHUHU B POWER STATION 1b Demand can be fully restored by 14:30  
SDN00101 SOUTHDOWN POWER STATION 1b Demand can be fully restored by 14:30  
TRC02003 TE RAPA COGENERATION PLANT 1b Demand can be fully restored by 14:30  
BAL08201 BALLANCE AMMONIA-UREA (Fuel)  
(designated as minimal load consumer) 1b Demand can be fully restored by 14:30  
BAL09626 BALLANCE AMMONIA-UREA (Process)  
(designated as minimal load consumer) 1b Demand can be fully restored by 14:30

TCC00201 TARANAKI COMBINED CYCLE (TCC) 1b Demand can be fully restored by 14:30  
STR00521 STRATFORD POWER STATION PEAKERS (Stratford #2) 1b Demand can be fully restored by 14:30

5 Bands 2-6 consumer demand restoration directed

Bands  
Curtailment Band Curtailment Direction  
Band 2 Demand can now be fully restored from 13:30  
Band 3 Demand can now be fully restored from 13:30  
Band 4 Not Affected  
Band 5 Not Affected  
Band 6 Not Affected

Locations  
Gate # Gas Gate Name  
All fields to be completed All fields to be completed  
All fields to be completed All fields to be completed

6 Details regarding any alternative demand restoration order directed

N/A  
Sent on behalf of the Transmission System Owner by the Critical Contingency Operator

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