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Notice Type CCO Non-Critical  
Notice Identifier 13555  
Notice Name CCO - CCO 15:55 12/07/12 Potential Critical Contingency Status Update  
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Notice Period 1  
Required Response Indicator Advice Only

Detail 12/07/2012  
This status update notice is supplementary to the other notices issued by the CCO during a potential or actual critical contingency. It does not contain any directions or declarations and is published to provide guidance, information and forecasts about the status of the potential critical contingency. The information contained in this notice is based on the best information/knowledge available to the CCO at the time of first publication and may vary over the duration of the event as the situation changes/develops.

1. Event causing potential Critical Contingency

Oaonui Production Station stopped production between 00:10 and 00:20 hours today as a result of critical control valve failure on the Oaonui Production Station.

2. Time/Date potential Critical Contingency notified

A Notice of Potential Critical Contingency (Notice 13545) was issued at 09:10 hours today. The CCO and TSOs have been monitoring gas transmission pressures and line pack. Of particular concern was minimum pressure at Rotowaro during this morning's peak gas flow period, which narrowly missed reaching the critical contingency minimum pressure threshold.

Shell Todd Oil Servivces Limited (STOS) advised over night that the Oaonui Production Station might return to service at 10am today. This has since been revised as technical investigations continue into the cause of the valve failure and how this will be repaired. STOS are expected to provide a progress update later this afternoon.

Subsequent to the morning peak gas demand period, the pressures at Rotowaro have stabilised and some improvement in pressure has been observed.

The CCO is progressing the assessment of the gas transmission system gas production and demand forecasts through the evening gas peak.

There is no change to the status of the Notice of Potential Critical Contingency.  
Sent on behalf of the Transmission System Owner by the Critical Contingency Operator

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