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Notice Type CCO Non-Critical
Notice Identifier 13560
Notice Name CCO - 17:45 12/07/12 Potential Critical Contingency Status Update #2
Published 12/07/2012 18:16
Begin Date & Time 12/07/2012 17:30
End Date & Time 13/07/2012 23:59
Notice Period 1
Required Response Indicator Advice Only

Detail 12/07/2012
Status Update Notice

This status update notice is supplementary to the other notices issued by the CCO during a potential or actual critical contingency. It does not contain any directions or declarations and is published to provide guidance, information and forecasts about the status of the potential critical contingency. The information contained in this notice is based on the best information/knowledge available to the CCO at the time of first publication and may vary over the duration of the event as the situation changes/develops.

1. Event causing potential Critical Contingency

Oaonui Production Station stopped production between 00:10 and 00:20 hours today as a result of critical control valve failure on the Oaonui Production Station.

2. Time/Date potential Critical Contingency notified

A Notice of Potential Critical Contingency (Notice 13545) was issued at 09:10 hours today. The CCO and TSOs continue to monitor gas transmission pressures and line pack.

Shell Todd Oil Services Limited (STOS) has provided a progress update that it expects the Oaonui Production Station to return to service tonight.

Based on the anticipated gas production and demand information provided by industry participants to the CCO, the CCO's best estimate is that the gas transmission system gas is unlikely to reach critical contingency pressure thresholds over the evening peak. It is important to note that if there is a change to the supply and/or demand assumptions used this assessment may change.

There is no change to the status of the Notice of Potential Critical Contingency.
Sent on behalf of the Transmission System Owner by the Critical Contingency Operator

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